

Nolin RECC

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

ELIZABETHTOWN, KENTUCKY 42701

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

HARDIN, HART, LARUE, GRAYSON, TAYLOR AND GREEN COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JULY 24, 1992

EFFECTIVE AUGUST 15, 1992

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
BY Michael L. Miller PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MICHAEL L. MILLER
GENERAL MANAGER

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: James H. Hatcher
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 1

CANCELLING PSC KY NO. 9
Original Sheet No. 1

RULES AND REGULATIONS

INDEX

A. GENERAL

1. Scope
2. Revisions
3. Consumers Responsibility for Cooperative's Property
4. Continuity of Service
5. Relocation of Lines by Request of Members
6. Service Performed for Members

B. SERVICE PROCEDURES

7. Application for Service
8. Membership Fee
9. Deposits
10. Right of Access
11. Members Discontinuance of Service
12. Reconnection Charge
13. Resale of Power by Members
14. Service Charge
15. Discontinuance of Service
16. Service Charge for Temporary Service
17. Members Wiring
18. Electrical Requirements and Inspections for All Members
19. Service Connection

C. METERS

20. Meter Test
21. Failure of Meter to Register
22. Meter Reading

D. ELECTRIC BILLS

23. Billing
24. Monitoring of Consumer Usage
25. Billing Adjusted to Standard Periods
26. Taxes
27. Unpaid Checks from Members
28. Levelized Budget Billing Payment Plan

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Charles Haller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY

Michael L. Miller

NAME

General Manager

TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 9
1st Revision Sheet No. 2

RULES AND REGULATIONS

INDEX

E. CLASSIFICATION

- 29. Purpose of Classification
- 30. Residential, Farm, Non-Farm and Mobile Homes
- 31. Industrial, Commercial, Small Power, Single and Three Phase
- 32. Residential and Commercial on Same Premises
- 33. Service to Schools, Churches and Community Halls
- (T) 34. Distribution Line Extensions
- (T) 35. Line Extensions to Camps, Barns, etc.
- 36. Underground Primary Service
- 37. Energy Emergency Control Program

F. TARIFFS

- Schedule 1 Residential, Non-Farm, Trailers and Mobile Homes
- Schedule 2 Commercial, Small Power, Single and Three Phase
- Schedule 3 Large Power
- Schedule 4 Industrial
- Schedule 5 Security Light
- Schedule 6 Street Lighting
- Schedule 7 Industrial
- Schedule 8 Seasonal Time of Day, Special Contract
- Schedule 9 Industrial
- Schedule 10 Industrial
- Schedule 11 Industrial
- Schedule 12 Industrial C
- Schedule 13 Industrial C
- Schedule 14 Industrial C
- Schedule 15 Interruptible

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 24, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

Michael L. Mills

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 9
Original Sheet No. 3

RULES AND REGULATIONS

A. GENERAL

The following rates, rules and regulations make reference to sections of some of Kentucky Administrative Regulations (KAR) and Kentucky Revised Statutes (KRS).

The entire KAR and KRS must be examined as well as the material contained in the Cooperative's rates, rules and regulations.

Nolin RECC is subject to all of KAR and KRS, not just the sections listed in the tariffs, rates, rules and regulations.

1. SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible after adoption by the Board of Directors through the Cooperative's monthly newsletter.

3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 1, 1992 PURSUANT TO 807 KAR 5:011. SECTION 9(1)

ISSUED BY Michael L. Miller General Manager BY Chas. L. Miller PUBLIC SERVICE COMMISSION MANAGER

NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 4

CANCELING PSC KY NO. 10
Original Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

Cooperative employees are prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for actual cost of performing such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's forms, "Application for Membership" and "Application for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

(R)

The membership fee in the Cooperative shall be five (\$5.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 22, 2001

DATE EFFECTIVE April 1, 2001

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

411 Ring Road
Elizabethtown, KY 42701-8701

ADDRESS

SECRETARY OF THE COMMISSION

APR 01 2001

PURSUANT TO 807 KAR 5011,
BY *[Signature]* *Bill*

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 5

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

- (T) The deposit may be waived if the consumer has established or can provide the cooperative with satisfactory credit and payment history. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.
- (T) If the deposit is retained for more than eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12th of the consumer's actual or estimated annual bill.

OCT 15 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY

Charles L. Brown

DATE OF ISSUE September 19, 2002

DATE EFFECTIVE October 15, 2002

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 5A

CANCELING PSC KY NO. 10
Original Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

(T)

For all consumers, other than those classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460,1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

After eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE February 22, 2001

DATE EFFECTIVE April 1, 2001

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 6

CANCELING PSC KY NO. 10
1st Revision Sheet No. 6

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 12

12. CONNECTION AND RECONNECTION CHARGE

(N)

The Cooperative will charge a connect fee of twenty (\$20.00) dollars for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a twenty (\$20.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be fifty (\$50.00) dollars.

An inspection of the meter and service connections shall be made before making service connections to a new consumer. The new consumer shall be afforded the opportunity to be present at such inspection. Any defects in the consumer-owned portion of the service facilities shall be corrected before service is connected.

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of twenty (\$20.00) dollars will be made to the members account when the fault is on the members' own equipment. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be fifty (\$50.00) dollars.

15. DISCONTINUANCE OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

REFERENCE: 807 KAR 5:006 Section 14.

For non-payment of bills, refer to "Billing, Rule No. 23."

APR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE February 22, 2001

DATE EFFECTIVE April 1, 2001

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

411 Ring Road
Elizabethtown, KY 42701-8701

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 8

CANCELLING PSC KY NO. 10
Original Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

and one-half (2 1/2") inch schedule forty (40) electrical PVC conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.

4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. METERS

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10,16,17,18; 807 KAR 5:041.

- (I) The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of test of the meter found to be inaccurate shall be borne by the Cooperative and the twenty (\$20.00) dollar fee refunded to the member.

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

DATE OF ISSUE January 26, 1993

DATE EFFECTIVE January 25, 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Issued by Authority of P.S.C. Order No. 92-445 dated January 25, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 25 1993

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 9

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

Bills for residential electric service will be rendered monthly for a thirty-day period. All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

- (T) A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	February 22, 2001	DATE EFFECTIVE	April 1, 2001	APR 01 2001
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701	PURSUANT TO 807 KAR 5:011, SECTION 9(1)
	NAME	TITLE	ADDRESS	BY: <i>Sharon O. Bu</i>
				SECRETARY OF THE COMMISSION

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. _

RULES AND REGULATIONS

24. MONITORING USAGE

(N)

At least once annually the Cooperative will monitor the usage of each consumer according to the following procedure:

1. The consumer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all consumers, no further review will be done.
3. If the annual usages differ by 99% higher or 25% lower or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the consumer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the consumer's meter reading and billing records, the Cooperative will contact the consumer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the consumer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the consumer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the consumer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or consumer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1), 1992

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 1, 1992
ISSUED BY	<i>Michael L. Miller</i>	BY:	<i>Charles D. Miller</i>
	NAME		TITLE
			PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

1st Revision of Original Sheet No. 12

CANCELLING PSC KY NO. 10

Original Sheet No. 12

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. UNPAID CHECKS FROM CONSUMERS

(I)

The Cooperative considers a returned check as no payment and the account will be charged a twenty (\$20.00) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned from the bank for any reason. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

JAN 25 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE January 26, 1993

DATE EFFECTIVE

BY January 25, 1993

ISSUED BY

Michael L. Miller

General Manager

NAME

TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 13

CANCELLING PSC KY NO. 10
Original Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- (T)
1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
 2. This is a continuous plan and there will be no account settlement (catch up) month. Levelized budget accounts shall be reviewed when the account is removed from the budget plan or has been disconnected. All accumulated debits shall become due and payable at this time, or any credits accumulated shall be refunded or credited to the member.
 3. Electric bills shall be paid within 12 days of the billing date.
 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

CALCULATIONS FOR MONTHLY BILLING:

1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage.
2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
3. Since the averages shall be based only on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary a small amount from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 9, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Michael L. Miller General Manager
NAME TITLE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Michael L. Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 14

CANCELING PSC KY NO. 9
1st Revision Sheet No. 14

RULES AND REGULATIONS

30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applicants for service to trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

(T) Applicants for service to permanent camp, campsite, cabins, barn or barnsite or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applicants for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including cost of transformers.

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 50 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	PURSUANT TO 807 KAR 5.011, May 1, 2000
ISSUED BY	<i>Michael L. Mills</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 15

CANCELLING PSC KY NO. 10
Original Sheet No. 15

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

- (T) 5. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, and 4 as applicable. Applications for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including the cost of transformers.
6. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7, 8, 9, 10, 11, 12, 13, or 14 as applicable.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

33. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 50 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 50 KVA or more of transformer capacity is required they shall be served under all other applicable rates or special contracts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995 DATE EFFECTIVE March 15, 1995

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 16

CANCELING PSC KY NO. 9
Original Sheet No. 16

RULES AND REGULATIONS

(C) 34. DISTRIBUTION LINE EXTENSIONS

A. Normal Extensions: An extension of 1000 feet or less of single phase line shall be made without charge to a prospective member. The "Service Drop" to member premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 50 KVA. Any member requiring polyphase service or whose installed transformer capacity will exceed 50 KVA will be required to pay in advance the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 50 KVA.

(N) **B. Other Extensions:**

1. When a line extension to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the total cost of the excessive footage over 1,000 feet per customer shall be deposited by the applicant or applicants based on the estimated cost of the total extension including right-of-way clearing.

2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the Cooperative. No refund shall be made after the refund period ends.

For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 24, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

CANCELING PSC KY NO. 9

RULES AND REGULATIONS

(C) 34. DISTRIBUTION LINE EXTENSIONS (cont'd)

C. Line Extensions to Mobile Homes:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. All required fees, charges and advances shall be paid before construction begins and mobile home must be set in place before service can be extended.
3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of construction including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
 - A. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
 - B. No refund shall be made to any member who did not make the advance originally.

(N)

5. For extensions greater than 1,000 feet, the provisions, as stated in Part 1, 2, 3 & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for the portion over 1,000 feet is subject to refund as follows:
 - A. Each year for a period of ten (10) years, which shall be the refund period, for the portion over 1,000 feet the provisions outlined in Rule 34(B) will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011, 6.
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Any member who pays a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy, 34(A) or other extensions 34(B) as applicable.

DATE OF ISSUE March 24, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

Michael L. Mills

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 17

CANCELING PSC KY NO. 9
Original Sheet No. 17

RULES AND REGULATIONS

(C) 35. LINE EXTENSIONS TO CAMPS, BARNS, ETC.

Construction to permanent camp, campsite, cabins, barn or barnsite, or other services with low usage, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence, is as follows:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. All required fees, charges and advances shall be paid before construction begins.
3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of extension including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
 - A. If the service is discontinued for a period of sixty (60) days, or should the service be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
 - B. No refund shall be made to any member who did not make the advance originally.

- (N) 5. For extensions greater than 1,000 feet the provisions, as stated in Part 1, 2, 3, & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
- A. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions (34B) will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 01, 2000 (1)
ISSUED BY	<i>Michael L. Mills</i>	President & CEO	<i>By Ring Road</i>
NAME		TITLE	ADDRESS
			Elizabethtown, KY 42701-8701

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 18

CANCELING PSC KY NO. 9
1st Revision Sheet No. 18

RULES AND REGULATIONS

(T)

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Code, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

* Average Cost of Single Phase Underground per foot in subdivisions \$12.29

Average Cost of Single Phase Overhead per foot in subdivisions 7.03

* Difference in Cost \$ 5.26

* Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 19

CANCELLING PSC KY NO. 9
Original Sheet No. 19

RULES AND REGULATIONS

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS (Cont'd.)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to pay such charges to the Cooperative in advance, prior to work being performed.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

The additional cost per foot may be averted by the applicant furnishing and installing conduit in the trench in accordance with the Cooperative's design and requirements as to placement on the right-of-way, depth and backfilling of trench, size and type of conduit, and placement of box pads and pedestals, furnished by the Cooperative. The applicant shall also be required to provide underground facilities, as the Cooperative may deem necessary, to property lines that border the subdivision to insure a means for the Cooperative to extend lines for future growth without disturbing the subdivision.

Placing of all electrical conductors will be done by the Cooperative.

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353

Purpose - To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.1

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), wholesale power supplier for Nolin RECC, will notify the Cooperative in the event of a pending severe electric energy shortage. The following steps will be implemented to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Nolin Rural Electric Cooperative Corporation will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995, and filed in PSC Admin. Case No. 353 as part of EKPC's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the Cooperative.
2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael T. Mills General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.2

CANCELLING PSC KY NO.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

MAR 27 1996

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify: PURSUANT TO 807 KAR 5011, SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway, and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping, and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control, and navigation of air, rail, and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission, and distribution -- for fuel -- of natural or manufactured gas, coal, oil, or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.3

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.4

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a Load Reduction Alert is issued. The General Manager or his designee has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager or his designee receives notice from EKPC of a capacity shortage.
2. The General Manager or his designee is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - * turning off all but a minimum of indoor and outdoor lighting
 - * turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - * in the winter setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TIT

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The Cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY

Michael L. Miller

NAME

General Manager

TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WQXE, WASE, WIEL, WRZI, WLVK, WKMO, and WXAM of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Nolin Rural Electric Cooperative Members:

Nolin Rural Electric Cooperative Corporation is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The Cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us avoid a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity that is not essential.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: a list of these consumers is on file in the Cooperative office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.7

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "F"
MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedure:

The Cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 20

CANCELING PSC KY NO. 9
5th Revision Sheet No. 20

CLASSIFICATION OF SERVICE**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.05764 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

Michael L. Mills

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 21

CANCELING PSC KY NO. 9
1st Revision Sheet No. 21

RULES AND REGULATIONS

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
3. Applicants for service to trailers and mobile homes are required to comply with Rule 34.
- (T) 4. Applicants for service to permanent camp, campsite, cabins, barn or barnsite, or other buildings not classified as residential or commercial are required to comply with Rule 35.

SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bess
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 22

CANCELING PSC KY NO. 9
5th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06478 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE

ISSUED BY

Michael L. Nills

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 23

CANCELLING PSC KY NO. 10
Original Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Applicants for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

(T) SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 15, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 24

CANCELING PSC KY NO. 9
4th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- | | | |
|-----|---------------------------|-----------------------|
| (I) | First 2,500 KWH per month | \$0.05368 net per KWH |
| (I) | Next 12,500 KWH per month | \$0.04923 net per KWH |
| (I) | Over 15,000 KWH per month | \$0.04789 net per KWH |

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 12 2003

ISSUED BY

Michael L. Mills

President & CEO

BY

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 25

CANCELLING PSC KY NO. 10
Original Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

(T)

CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay, in advance, the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 26

CANCELING PSC KY NO. 9
4th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.05721 net per KWH
- (I) Next 6,500 KWH per month \$0.04442 net per KWH
- (I) Over 10,000 KWH per month \$0.04110 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 100 and divided by the percent power factor.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

Michael L. Mills

President & CEO

BY *Michael L. Mills* DIRECTOR

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 27

CANCELLING PSC KY NO. 10
Original Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

- (T) CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay in advance the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 15, 1995

ISSUED BY Michael T. Mills General Manager 612 East Dixie
Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 28

CANCELING PSC KY NO. 9
5th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.49
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$5.80
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$9.52
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$12.60
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.22
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$13.72
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 005:011
SECTION 9 (1)

BY Thomas L. Edmon
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY <u>Michael L. Mills</u>	President & CEO	411 Ring Road
NAME	TITLE	ADDRESS
		Elizabethtown, KY 42701-8701

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 10
Original Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

(T) **CONDITIONS OF SERVICE:**

1. The Member shall furnish the location for the lighting unit, suitable to both parties, and shall permit any tree trimming required for the conductors or unit installation.
2. Units shall be located within 150 feet from an existing Cooperative-owned secondary line.
3. The lighting units shall be controlled by photocells from dusk to dawn.
4. If underground facilities are requested, the Member will provide the trench and 1 1/4" Schedule 40 Electrical Grade PVC conduit placed to the Cooperative's specifications.
5. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the Member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
6. The Member shall execute the Cooperative's standard "Security Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year for which the Member agrees to pay as set forth herein.
7. When additional facilities are requested by the Member, the Cooperative may furnish them at an additional charge to be determined by the Cooperative. All facilities furnished by the Cooperative shall be standard stocked material.
8. The unit installed remains the property of the Cooperative and will be removed at the request of the Member upon or after the anniversary date of the Security Light Lease Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

DATE OF ISSUE June 2, 1994

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011,

ISSUED BY Michael Z. Miller General Manager BY Elizabethtown, KY 42701
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

SECTION 2(1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

(T) **SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)**

9. Service interruptions to lighting unit shall be reported by the Member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the Members' monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.
10. Cooperative will perform all maintenance and replacement of parts without charge to the member.
11. Electrical Service and connections shall be provided by the Cooperative.
12. Service for the above units shall be un-metered and billed on a monthly bill with other electrical service furnished by the Cooperative.
13. The Member shall be responsible for fixture replacement or repairs when caused from willful damage, vandalism, or causes other than normal burnouts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chap. Hall
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	June 2, 1994	DATE EFFECTIVE	July 1, 1994
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 30

CANCELLING PSC KY NO. 9
Original Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This rate schedule is available for street lighting services shown herein, in any incorporated community in which the cooperative operates. Service is subject to the provisions herein and the provisions of the cooperative's standard contract. Should the service not meet the standard provision, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn.
2. **Standard Overhead System:** Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting, protective equipment, controls and overhead wiring and transformers. The Cooperative will install, own, operate and maintain the entire street lighting service, included with the standard overhead rate. The Cooperative will, upon request furnish under the ornamental service rate, monolubar aluminum poles of its own choosing, together with overhead wiring and all other equipment and provisions set out above. The customer will pay the Ornamental Service Rate.
3. **Other than Standard Overhead System:** Should the customer require a system or equipment other than the standard overhead system set out above, the customer may make a non-refundable contribution to the Cooperative in an amount equal to the difference between the cost of the standard system and the cost of the system or equipment required. the customer shall similarly pay the difference in cost between replacements or required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service or underground wiring is involved. However, if the customer agrees to maintain the underground wiring and to replace same when necessary at customer's expense, then the standard overhead rate or ornamental rate will apply as applicable. The system will either be series or multiple, mercury vapor or high pressure sodium, at the option of the Cooperative.

4. Any cost which are to be borne by the consumer will be paid at the time of the installations.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE July 24, 1992 **DATE EFFECTIVE** August 15, 1992
ISSUED BY Michael L. Miller General Manager 612 East Dixie
NAME TITLE PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
Elizabethtown, KY 42701

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 31

CANCELING PSC KY NO. 9
5th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	Watts/Light	
(I) 8,500 M.V. initial lumens	175	\$2.88 per light per mth
(I) 23,000 M.V. initial lumens	400	\$8.95 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$5.33 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$7.67 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$9.90 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	Watts/Light	
(I) 8,500 M.V. initial lumens	175	\$3.96 per light per mth
(I) 23,000 M.V. initial lumens	400	\$10.09 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$12.99 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$14.78 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$16.52 per light per mth

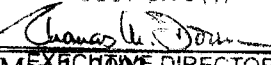
ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	Watts/Light	
(I) 50,000 H.P.S. initial lumens	400	\$19.56 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier less an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MAY 01 2003

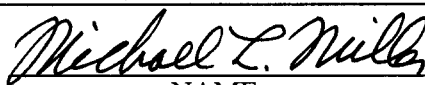
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY  DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY



President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 32

CANCELING PSC KY NO. 9
4th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.03652 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE	May 12, 2003	DATE EFFECTIVE	MAY 12 2003
ISSUED BY	<i>Michael L. Miller</i>	<i>Chambers E. Brown</i>	
	President & CEO	EXECUTIVE DIRECTOR	
NAME	TITLE	ADDRESS	
		411 Ring Road	
		Elizabethtown, KY 42701-8701	

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 33

CANCELLING PSC KY NO. 9
Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992
DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Miller General Manager 612 East Dixie Elizabethtown, KY 42701
NAME TITLE ADDRESS
BY: Michael L. Miller
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 34

CANCELING PSC KY NO. 9
4th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.03652 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

Michael L. Mills

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 35

CANCELLING PSC KY NO. 9
Original Sheet No. 33

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

SPECIAL CONDITIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member.

If service is furnished at primary voltage, the delivery point shall be the point of attachment of the primary line to the Members transformer structure unless otherwise specified in the contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member. (Except metering equipment)

The Seller shall have the option of metering at secondary voltages.

TERMS OF PAYMENT

All of the above rates are net, the gross being five (5%) percent higher. in the event the current monthly bill is not paid on or before the twelfth (12th) day of each month the gross rate shall apply.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE OCT 6 1992
ISSUED BY Michael L. Miller General Manager 612 EAST DIXIE
NAME TITLE ADDRESS ELIZABETHTOWN, KY 42701
BY: Michael L. Miller PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 36

CANCELING PSC KY NO. 9
4th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand

(I) Energy Charge: \$0.03470 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles L. Miller*
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original sheet No. 37

CANCELLING PSC KY NO. 9
Original Sheet NO. 35

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 38

CANCELING PSC KY NO. 9
4th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of contract demand
		\$7.82 per kW for all billing demand in excess of contract demand
(I)	<u>Energy Charge:</u>	\$0.02970 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

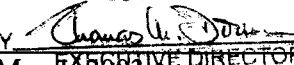
- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY  EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY



President & CEO

411 Ring Road

Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 39

CANCELLING PSC KY NO. 9
Original Sheet No. 37

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE BY: August 15, 1992
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 40

CANCELING PSC KY NO. 9
4th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of contract demand \$7.82 per kW for all billing demand in excess of contract demand
(I)	<u>Energy Charge:</u>	\$0.02870 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 12, 2003

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 41

CANCELLING PSC KY NO. 9
Original Sheet NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Mills General Manager Elizabeth 1011
NAME TITLE SECTION 9 (1)

Issued by authority of P.S.C. Order in case 10382 dated APR 11 1992 BY: George H. Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 42

CANCELING PSC KY NO. 9
4th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(I) Energy Charge: \$0.03470 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

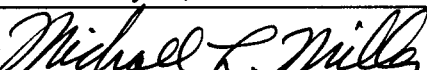
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</u>
October through April	7:00 A.M. to 12:00 Noon	MAY 01 2003
	5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

BY  EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY



President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 43

CANCELLING PSC KY NO. 9
1st revision Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.
August 19, 1992

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY Elizabethtown
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 44

CANCELING PSC KY NO. 9
4th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of billing demand
	<u>Energy Charge:</u>	\$0.02970 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 45

CANCELLING PSC KY NO. 9
1st revision Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 46

CANCELING PSC KY NO. 9
4th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of billing demand
	<u>Energy Charge:</u>	\$0.02870 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 12, 2003	DATE EFFECTIVE	May 1, 2003
ISSUED BY	<i>Michael Z. Mills</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SECTION 9 (1)
P.S.C. 807 KAR 5.011

Issued by Authority of P.S.C. Order No. 2002-00446 dated April 23, 2003.

BY *Thomas H. Dorn*
EXECUTIVE DIRECTOR

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 47

CANCELLING PSC KY NO. 9
1st revision Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Noll General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Charles H. Hester
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 48

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>NOTICE</u> <u>MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

JUN 14 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand. *By Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE May 15, 1996

DATE EFFECTIVE

June 14, 1996

ISSUED BY

Michael L. Miller

General Manager

612 East Dixie
Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 49

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) **SCHEDULE 15 - INTERRUPTIBLE (cont')**

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

JUN 14 1996

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY Barbara C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Mills</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 50

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

D. Energy usage in kwh multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Niles</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 51

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT: An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE: The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100kWh Block

This rate is addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE: Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY Michael T. Miller, President & CEO Elizabethtown, KY 42701-8701
NAME TITLE ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 52

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE – (Cont'd)

TERMS OF SERVICE AND PAYMENT: This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE: The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY

Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY

Michael L. Miller

President & CEO

411 Ring Road
Elizabethtown, KY 42701-8701

NAME

TITLE

ADDRESS

P.S.C. Ky. No. 1

Cancels P.S.C. Ky. No.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

612 East Dixie
Elizabethtown, Kentucky 42701

Rates, Rules and Regulations for Furnishing
CABLE TELEVISION POLE ATTACHMENTS

AT

Hardin, LaRue, Grayson, Hart, Green, Meade, Breckinridge, and Taylor Counties

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED October 25, 1983

EFFECTIVE January 1, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

Nolin Rural Electric
ISSUED BY Cooperative Corporation

(Name of Utility)

BY [Signature]

Jack H. Kargle
General Manager

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 1

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

CABLE TELEVISION ATTACHMENTS

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of PUBLIC SERVICE COMMISSION OF KENTUCKY be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ESTABLISHING POLE USE

BY: Jack H. Kargle

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY

Jack H. Kargle
Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 2

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
512 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

PUBLIC SERVICE COMMISSION
OF KENTUCKY

- A. The Cooperative does not warrant nor assure to the CATV operator ~~any~~ rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, ~~no~~ liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: St. Hild

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY

Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 3

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.
- The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 1984

INSPECTIONS

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY Jack H. Baskle
Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 4

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY:

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Nolin Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Nolin Rural Electric Cooperative Corporation."

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY

Jack H. Kergle
Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 5

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

CHANGE OF USE PROVISION

- A. When the Cooperative subsequently requires a change in its ~~PUBLIC SERVICE COMMISSION~~ ^{PUBLIC SERVICE COMMISSION OF KENTUCKY} for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of ~~emergency~~ ^{EMERGENCY}). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its ~~reasonable~~ ^{reasonable} cost for performing the change of CATV attachments.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

- A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY

[Signature]
Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 6

Cancelling P.S.C. Ky. No.

 Sheet No.

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

PAYMENT OF TAXES

PUBLIC SERVICE COMMISSION
OF KENTUCKY

- A. Each party shall pay all taxes and assessments lawfully levied on ~~the~~ ^{the} property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY [Signature]

Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

FOR Entire Service Area

P.S.C. Ky. No. 1

Original Sheet No. 7

Cancelling P.S.C. Ky. No.

Sheet No.

Nolin RECC
312 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

USE OF ANCHORS

- A. The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

- A. The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE October 25 1983
Month Day Year

DATE EFFECTIVE January 1 1984
Month Day Year

ISSUED BY

Jack H. Kargle
Name of Officer

General Manager
Title

Elizabethtown, KY 42701
Address

Form for filing Rate Schedules

For Entire Service Area
Community, Town or CityNolin RECC
612 East Dixie
Elizabethtown, KY 42701P.S.C. NO. 1Original 8 SHEET NO. 8

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFFAPPLICABILITY: In all territory served by Nolin RECC on poles owned and used by the Cooperative for their electric plant.AVAILABILITY: To all qualified CATV operators having the right to receive service.RENTAL CHARGE

The monthly rental charges shall be as follows:

Two-party pole attachment	\$.21583
Three-party pole attachment	\$.20417
Two-party anchor attachment	\$.24000
Three-party anchor attachment	\$.15833
Two-party grounding attachment	\$.03000
Three-party grounding attachment	\$.01833
Pedestal attachment	\$.21583

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)BY: [Signature]

BILLING: Rental charges shall be billed monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

DATE OF ISSUE October 25, 1983DATE EFFECTIVE January 1, 1984ISSUED BY [Signature]

Name of Officer

TITLE General ManagerIssued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 251-44 dated October 4, 1983

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESSFILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKYISSUED July 23, 1984EFFECTIVE June 28, 1984PUBLIC SERVICE COMMISSION
OFFICE OF THE
DIRECTORISSUED BY Nolin RECC
(Name of Utility)PUBLIC SERVICE COMMISSION
OFFICE OF THE
DIRECTORBY Jordan C. Neal

BY

Jack H. Kargle
General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Nolin RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jack H. Kargle
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Nolin RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Nolin RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Nolin RECC and East Kentucky Power personnel.	PUBLIC SERVICE COMMISSION
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	198011,
7. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative.	FOR <u>Jordan Cheek</u>

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jace H. Kargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Nolin RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Nolin RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Nolin RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Nolin RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Nolin RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jack H. Kargle
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION

ISSUED BY Nolin RECC
(Name of Utility)

PERSONNEL AND 5011,

Jordan C. Reed

BY

John H. Gargle
General Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Nolin RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Nolin RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Nolin RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative.	

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jack H. Hargle
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Nolin RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Nolin RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Nolin RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Nolin RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Nolin RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jack D. Hargle
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984